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COURSE
FINANCE & LEGAL

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**Attend The World's Best Selling PSC Course
Held in Over 40 Cities Worldwide to Critical Acclaim!**

PRODUCTION SHARING CONTRACTS and INTERNATIONAL PETROLEUM FISCAL SYSTEMS

COURSE DIRECTORS:

DANIEL JOHNSTON

*President & Founder,
Daniel Johnston & Co.*

DAVID JOHNSTON

*Managing Director,
Daniel Johnston & Co.*

*(At least one course
director per venue)*

Dubai, 7-9 April 2019

Kuala Lumpur, 17-21 June 2019

**SAVE UP TO
US\$1000
FOR EARLY BIRD
OR TEAM FEES**

(See back page for details)

WHO SHOULD ATTEND

- Top Mgmt – CEO/VP/MD/GM
- International & Govt Negotiators
- Corporate/Strategic Planners
- Policy/Economic/Financial/Business & Accounting Analysts
- Legal Advisors & In-House Counsel
- Commercial/Business Development/Marketing/ New Business/Joint Venture Mgrs
- LNG/Gas Supply Mgrs
- Finance Directors & Mgrs
- Accountants & Financial Controllers
- Tax & Finance Advisors
- Loan Officers
- Production & Reservoir Mgrs
- Project Economics Mgrs
- Compliance Officers/Contract Leads
- Operation/Scheduling & Shipping Mgrs
- Geophysicists/Geologists
- Senior Petroleum Engineers
- Petroleum & Mining Economists
- Software Technologists

KEY DRIVERS & TRENDS TO BE COVERED

MODULE 1 (3 DAYS)

7-9 April 2019, Dubai

17-19 June 2019, Kuala Lumpur

- Theory of Economic Rent
- Taxation Theory related to the Petroleum Industry
- Calculating Contractor Take: The Common Denominator
- Negotiation of Commercial Terms: Key Aspects
- Concessionary (Royalty/Tax) Systems
- Production Sharing Contracts
- Variations of the PSC Theme
- Risk Service Contracts
- Rate of Return Contracts
- Joint Ventures
- Technical Assistance/EOR PSCs
- Threshold Field Size Analysis
- The Global Market For Exploration Acreage
- Worldwide Fiscal Systems

MODULE 2 (2 ADDITIONAL DAYS)

20-21 June 2019, Kuala Lumpur

- Introduction to Petroleum Economics & Analysis
- Cash Flow Modelling & Analysis
- Expected Value Theory
- Exploration Threshold Field Size Analysis
- Development Threshold Field Size Analysis
- Exercises will include: - Value of Discovery Exercise - Value of Reserves-in-the-Ground Exercise - Dynamics of the Savings Index - Government Participation Analysis - Rate-of-Return Systems



CERTIFICATE OF ATTENDANCE
All participants who successfully complete the seminar will be provided with an official Certificate of Attendance

Media Sponsors:



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COURSE OBJECTIVES

The **Production Sharing Contracts (PSC)** course provides critical information to create the right commercial framework for successful PSC negotiations. It examines state-of-the-art practice and techniques in fiscal system, analysis and design.

Any type of 'extractive industry' will come under the realm of the course including coal, gold & rock mining, geothermal, coal-bed methane, conventional oil & gas, shale oil & gas, deepwater, enhanced oil recovery, LNG & gas-fired power generation. And that is because the PSC course goes way beyond just PSCs. It covers:

- All types of fiscal/contractual arrangements that govern business relationships between oil companies and governments
- Strong fundamental elements of normal petroleum operations, production & revenue generation, cost recovery and division of profits
- Numerous variations on the basic themes such as royalty/tax, PSC and Service Agreements, Risk Service Contracts, rate of return systems & R-factors, ringfencing, relinquishment, bonuses & goldplating.

MODULE 1 (3 DAYS)

7-9 April 2019, **Dubai**
17-19 June 2019, **Kuala Lumpur**

The modern day PSC has evolved into a complex contractual document governing risks and rewards inherent in oil exploration. With volatile prices and changing geopolitical scenarios, it is vital to understand not only the changing terminology and semantics of the PSC but also how fiscal systems have evolved, their economic and financial impact. PSCs in over 45 countries will be examined. **A must for all senior managers in new ventures, exploration, corporate planning, geology, as well as petroleum negotiators, oil company legal counsel, advisers, geologists and engineers.**

WHAT YOU WILL LEARN:

Detailed Assessment of Worldwide Fiscal Systems

Get a detailed assessment of worldwide fiscal systems, industry metrics, trends and variations in:

- PSCs/PSAs, Royalty/Tax Systems, Service Agreements, Risk Service Contracts, EOR PSCs

- Negotiation & Commercial Terms
- Government & Contractor Take, Effective Royalty Rate
- Rate of Return Systems & R-Factors
- Ringfencing, Relinquishment, Bonuses, Goldplating
- Global Market for Exploration Acreage
- What are the biggest concerns of National Oil Companies?

Plus Exercises on

- Calculating government take
- Effective royalty rates
- Cash flow audits
- Value of reserves
- Savings index
- Government participation
- Lifting entitlement ('booking barrels')
- Sliding scales

MODULE 2 (2 ADDITIONAL DAYS)

20-21 June 2019, **Kuala Lumpur**

An additional session on the 4th/5th day of the course will feature practical computer-based basics of petroleum risk analysis and decision theory, progressing to the finer points of economic modelling in the international arena.

Exercise will include

1. Cash Flow Audit Exercise which will provide insight into the inner workings of a basic economic model for exploration or for field development feasibility studies
2. Value of a Discovery Exercise - depending on costs, prices and fiscal terms a discovery can hold a range of values. This exercise will bring this to life
3. Value of Reserves in-the-ground Exercise - this important exercise will show the diversity of values that exist for reserves and/or "rights to extract"
4. Dynamics of the Savings Index - this important exercise will show how we can quantify the incentive for a company to keep costs down and the magnification of this incentive when time value of money is considered
5. Government Participation Analysis - this is the source of too much controversy in the industry, this exercise will put this to rest

6. Rate-of-Return Systems - do they really create a incentive to "gold plate"? One way to find out

DELEGATES WILL BE REQUIRED TO BRING THEIR OWN LAPTOP

An additional Workbook will be provided as part of the 4th/5th day curriculum.

A spreadsheet containing modules for performing cash flow analysis for most of the mainstream types of fiscal systems including:

- Systems with "R factors"
- Rate-of-Return (ROR) based systems
- Production Sharing Agreements, as well as
- Royalty/Tax systems and Service Agreements

will be provided.

A WORKING KNOWLEDGE OF EXCEL IS A REQUIREMENT FOR PARTICIPANTS ATTENDING THE 4TH/5TH DAY SESSIONS FOR MODULE 2

MODULE 1 (3 DAYS)

7-9 April 2019, *Dubai*
 17-19 June 2019, *Kuala Lumpur*

Delegates will be required to bring a calculator

1. THEORY OF ECONOMIC RENT

- Starting with David Ricardo and Adam Smith
- Efficiency vs. Flexibility
- Acreage is a commodity

2. TAXATION THEORY RELATED TO THE PETROLEUM INDUSTRY

- Bonuses vs. Royalties vs Profit based levies, the differences and implications

3. CALCULATING CONTRACTOR TAKE: THE COMMON DENOMINATOR

- Quick-look techniques that provide insight
- Commercial terms: risk side vs reward side

4. NEGOTIATION OF COMMERCIAL TERMS: KEY ASPECTS

- Families of systems - The issue of ownership, Government Take vs State Take vs Tax Take
- "Booking" Reserves

5. CONCESSIONARY (ROYALTY / TAX) SYSTEMS

- Basic Elements
- PSC Arithmetic step-by-step calculations
- Variations on the Concessionary Theme

6. PRODUCTION SHARING CONTRACTS

- Basic elements
- PSC Arithmetic step-by-step calculations
- Cost recovery vs. deductions: What is the difference?
- Numerous examples - Egyptian type PSC's vs Peruvian type PSC's vs Indonesia type PSC's

7. VARIATIONS ON THE PSC THEME

- Understanding the nuances and why they evolved
- Cost recovery methods/trade-offs
- Limits, rehabilitation periods & royalties

- Why some view the FTP as a royalty and others view it as a cost recovery limit
- Uplifts, Investment Credits, Interest Cost Recovery Allowances, Gross Production Splits; Indonesia, Peru, Mexico, India

8. RISK SERVICE CONTRACTS

- RSCs. How do they compare to PSCs?
- How do they compare to R/Ts?
- The Kuwait OSA
- The Iranian "Buy-Backs"

9. RATE OF RETURN CONTRACTS

- What do "R" factors and ROR contracts have in common?
 - Papua New Guinea to Equatoria Guinea
- Progressive vs. Regressive systems
 - Even progressive royalties are regressive! Why?
- Sliding scales (variations) worldwide

10. JOINT VENTURES

- What are these FSU deals like?

11. TECHNICAL ASSISTANCE / EOR PSCS

- What are the key features?
- Why are the terms so tough?
- Typical structures of EOR deals

12. THRESHOLD FIELD SIZE ANALYSIS

- Technical vs. Commercial success
- Exploration vs Development thresholds - Why is gas so different?

13. THE GLOBAL MARKET FOR EXPLORATION ACREAGE

- Trends in fiscal system design
- Reasonable terms vs. geological potential
- Comparing fiscal systems
- Political risk - Can it be quantified?
- Allocation Strategies and tactics
- Weaknesses of the Government Take Statistics
- Crypto Taxes

14. WORLDWIDE FISCAL SYSTEMS

- How the various countries systems compare
- Key analytical comparison techniques
 - Contractor and Government Take
 - Nature and Timing of Government Take
 - Direct and indirect limits on cost recovery
 - Percentage of gross revenues available for cost recovery
 - Comparison of incentives
 - Worldwide Regimes

15. PRODUCTION SHARING CONTRACT OUTLINE

- Contract language for the basic elements and key terms
- Key aspects of negotiations (problem areas and pitfalls)

MODULE 1 STUDY AIDS :

EXTENSIVE DOCUMENTATION AND RESEARCH MATERIALS CONSISTING OF:

- A workbook (420+ pages) with nearly 30 exercises** with numerous problems that teach the practical application of petroleum fiscal system analysis. Over 200 pages of additional information and one-page summaries of the commercial terms for an additional 14 countries not found in the book. Answers to the problems and exercises are also provided.
- International Petroleum Fiscal Systems & Production Sharing Contracts (Pennwell book).
- International Exploration Economics, Risk and Contract Analysis (Pennwell book).
- Maximum Efficient Production Rate (University of Dundee).

MODULE 2 (2 ADDITIONAL DAYS)

20-21 June 2019, *Kuala Lumpur*

Delegates will be required to bring their own laptop

- Introduction to Petroleum Economics and Analysis
- Cash Flow Modelling & Analysis
- Expected Value Theory
- Exploration Threshold Field Size Analysis
- Development Threshold Field Size Analysis
- Tests for progressiveness (regressiveness)

- Testing "progressive" royalties

EXERCISES WILL INCLUDE:

- Value of Discovery Exercise
- Value of Reserves-in-the-Ground Exercise
- Dynamics of the Savings Index
- Government Participation Analysis
- Rate-of-return systems

MODULE 2 STUDY AIDS :

EXTENSIVE DOCUMENTATION AND RESEARCH MATERIALS

- An additional workbook** covering the Computer-based exercises will be handed out to participants signing up for the 4th/5th day sessions.
- A spreadsheet module** for performing cash flow analysis for most of the mainstream types of fiscal system will also be included as part of the course materials for the 4th/5th day sessions.
- Delegates must bring a laptop for the 4th/5th day** computer-based exercise sessions. If you would like a laptop to be arranged for you, separate rental fees will apply - Contact The PSC Secretariat for details.

COURSE DIRECTORS



Daniel Johnston, President & Founder of Daniel Johnston & Co., is an independent financial consultant to the international petroleum industry. For the past 25 years he has worked in 44 countries with both International Oil Companies (IOCs) and National Oil Companies (NOCs) on contract analysis and design, negotiations, disputes, and renegotiations.

He has a Bachelor of Science Degree in Geology from Northern Arizona University and an M.B.A. (Finance) from the University of Texas at Austin.

Daniel founded Daniel Johnston & Co., Inc. in 1985. He writes a column for the Petroleum Accounting and Financial Management Journal (Institute of Petroleum Accounting - University of North Texas) and is author of a number of books including:

International Petroleum Fiscal Systems and Production Sharing Contracts PennWell Books (1994), **Economic Modeling and Risk Analysis Handbook** University of Dundee (2002), **Maximum Efficient Production Rate** University of Dundee (2002), **International Exploration Economics, Risk and Contract Analysis** PennWell Books (2003), **Introduction to Oil Company Financial Analysis** PennWell Books (2006)



David Johnston is Managing Director with Daniel Johnston & Co., working with Governments and oil companies on upstream exploration, development, Enhanced Oil Recovery, and marginal field development contracts worldwide. His work includes contract design, economic/financial analysis, negotiations, and expert witness work.

David teaches courses in "**Economic Modeling and Risk Analysis**", and "**International Petroleum Fiscal System Analysis and Design**" at the University of Dundee and has published two books through the University, "**Economic Modeling and Risk Analysis Handbook**", and "**Maximum Efficient Production Rate**". He has also published "**Introduction to Oil Company Financial Analysis**" (2006) a 'best seller' with PennWell Books, and has written a number of articles on the subjects of energy and technology.

David is also a contributing author to "**Avoiding the Resource Curse**" Columbia University Press, 2007, and "**Energy Futures**" Palgrave MacMillan, 2007.

He holds a Bachelor of Science degree in Electrical Engineering from the University of Rochester, New York.

A GLOBAL COURSE FOR STATE-OF-THE-ART THEORY, PRACTICE & TECHNIQUES IN FISCAL SYSTEM ANALYSIS & DESIGN

Held in More Than 40 Countries Across the Globe with Anchor Venues In Singapore, Houston & London



The PSC Course started life in the early 1990's as a two-day course on Risk Analysis. Nearly two decades later, it has morphed into a five-day expose examining state-of-the-art practice and techniques in worldwide fiscal system, analysis and design, encompassing more than 45 variations of PSCs, Risk Service Contracts, PSAs, Petroleum Concession Agreements, EOR PSCs and other permutations. Having been held in more than 40 cities across the globe, with Singapore, London and Houston as anchor venues annually, it has trained over 2500 upstream executives, negotiators, finance and legal managers, the world over and consistently retained its status and renown as the world's best-selling and most authoritative course on the subject of production sharing contracts.

PAST VENUES FOR PSC COURSES

- Abu Dhabi • Auckland • Amsterdam • Bahamas • Bahrain • Bali • Brunei • Bangkok • Buenos Aires • Calgary • Cairo • Cape Town • Dubai • Doha • Ghana • Houston • Ho Chi Minh City • Houston • Istanbul • Jakarta • Kuala Lumpur • Kuwait • Langkawi Island • Lisbon • London • Melbourne • Moscow • Muscat • Mumbai • Nice • New Delhi • Oman • Oslo • Paris • Perth • Phuket • Prague • Rio • Rome • Singapore • Trinidad & Tobago • Vietnam

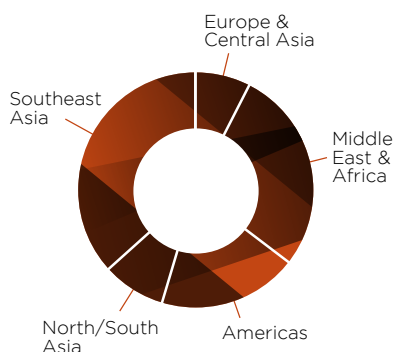
PAST PARTICIPATING COMPANIES OVER THE YEARS

- Addax Petroleum
- Afren Resources
- Agip KCO
- AMEXHI
- Anadarko
- Apache Corporation
- Autoridade Nacional do Petroleo
- Adnoc
- Attorney General's Chambers
- BF International
- BG Exploration
- BHP Billiton
- Beach Energy
- Bounty Developments
- BPMIGAS
- Brunei National Petroleum
- Bureau of Ocean Energy Management
- BAPCO
- Cairn Energy
- California Resources Corporation
- Chevron
- Chandler MHM
- Clifford Chance
- CNOOC
- Continental Energy
- CH Mutiara Petroleum
- ConocoPhillips
- CLJOC
- Daleel Petroleum
- Dana Petroleum
- Department of Public Enterprises
- DNO International
- Dolphin Energy
- Directorate General of Hydrocarbons
- Esso Exploration
- EOG Resources
- Eni
- Exxon Mobil
- GCM Global Energy
- Genting Oil & Gas
- Genting Oil Natuna
- Genting Sanyen
- Griffiths Energy
- Hess Corporation
- Hoang Long Hoan Vu Joint Operating Co
- Japan Vietnam Petroleum Co
- JP Morgan
- JX Nippon Oil & Gas Consulting Services
- Japan Petroleum Exploration Co
- Inpex Corporation
- Kernel Oil
- Korea Gas Corporation
- Krisenergy
- Kuwait Foreign Petroleum Exploration Co
- Kuwait Petroleum Corporation
- Korea National Oil Corporation
- Lundin
- Mubadala Petroleum
- Madrid School of Mines and Energy
- Malaysia-Thailand Joint Authority
- Maersk Oil & Gas
- Ministry of Finance & Planning, Zanzibar
- Ministry of Mines & Energy
- Mitsubishi Corporation
- Mitsui Oil Exploration Co
- Mobil
- MontD'Or Petroleum
- MPRL E&P
- Mubadala Petroleum
- Murphy Oil Corporation
- McKinsey & Co
- Murphy Sarawak Oil Co
- Noble Energy
- North Caspian Operating Co
- Nexen CNOOC
- Nexen Inc. / Nexen Energy
- Nippon Oil Exploration
- National Authority for Petroleum & Minerals
- Occidental Oil & Gas
- Ocean Pakistan
- Office of Auditor General Norway
- Oman LNG
- Oman Oil Co Exploration - Production
- Osaka Gas
- Oxy Oil & Gas
- Petrofac
- Petroleum Brunei
- Petronas
- Petronas Azerbaijan
- Petronas Carigali
- Petrovietnam Exploration Production Corporation
- PTT Exploration & Production Public Company
- Pitkin Petroleum
- Premier Oil
- Qatar Petroleum
- Rosneft
- Secretaria de Hacienda Credito Mexico Publico
- Shell
- Standard Chartered Bank
- The Philodrill Corporation
- Talos Energy
- Timor Gap
- Total E&P
- TRC Consultants
- Tri-Star Petroleum

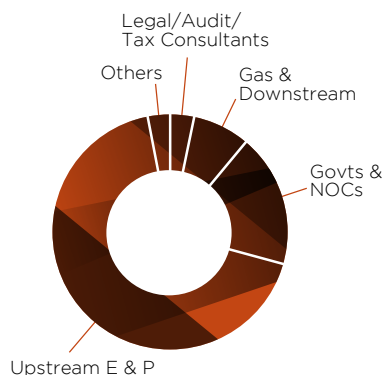
Click on www.cconnection.org/events/pscmodule1n2 for further details

ATTENDANCE 2008 - 2018

BY REGION



BY INDUSTRY



- "The course offers a very good starting point to help understand PSC for anyone with very little background knowledge" - Sales, TRC Consultants
- "Exposure to many different fiscal systems worldwide" - JPDA Director, National Authority for Petroleum & Minerals
- "Able to provide real life historical context for why+how PSC's have evolved and changed. David is an excellent presenter and provides real life stories to keep students engaged. This is not just a course based on theoretical concepts" - Commercial Manager/ Osaka Gas Australia
- "Excellent and great insight with the determination of Government take in a production sharing contract" - Exploration Geosciences Team Lead, Chevron
- "Experienced, knowledgeable and is very good at simplifying his explanations" - Head of Petroleum Economics, Timor Gap, E.P
- "Very good on discovery of PSC's & especially simplifying them" - Ryder Scott Co., Senior Petroleum Engineer
- "The Course Director is very good at delivering the concepts and making sure you understand" - Mubadala Petroleum, Analyst, M & As
- "Managed to cover a lot of fiscal terms which I was not too comfortable with before" - Petroleum Brunei, Legal Manager
- "Provided a great overview of all aspects of the subject. Learning government position was very useful" - Shell Products & Technology, Petroleum Engineer
- "Comprehensive course plus a good instructor who makes everything so simple" - Philodrill Corporation, Lawyer
- "Outstanding comprehensive expertise" - ENI, Head of Legal
- "Excellent teaching style and wealth of experience around the globe" - Chevron, Manager
- "Good balance of high level & depth, plus providing useful 'rule of thumb' principles and industry statistics" - New Business Commercial, Petronas, Head
- "The course was impressive and exceeded my expectations" - Kuwait Energy Company, Portfolio Analyst
- "Broad exposure to help bring up pertinent questions" - Anadarko Petroleum, Commercial Engineer, International Business Services
- (Module 2) "Only through the computer can you put all the pieces together and get an understanding of the impact of the time value of money" - Mubadala Petroleum, Asset Manager

Organised by:



5 EASY WAYS TO REGISTER

PRODUCTION SHARING CONTRACTS (PSC)

This Contains Your Unique Registration Reference.
Please Do Not Remove Mailing Label.



MAIL

The Conference Connection Inc.,
P.O. Box 1736 Raffles City, Singapore 911758
or PSC Secretariat at Conference Connection Pte Ltd
(ROC: 199405166R)
135 Middle Road #05-01, Bylands Building Singapore 188975



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(65) 6338 0064



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(65) 6338 4090



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psc@cconnection.org



WEB

www.cconnection.org/
events/pscmodule1n2

DATES & VENUE

Dubai, 7-9 April 2019
Kuala Lumpur, 17-21 June 2019

PSC COURSE FEES

Includes attendance at sessions, daily luncheons, coffee breaks and course documentation. Travel, accommodation and visa costs are not included.

PSC MODULE 1

Module/Venues	Full Fees	Team Fees	Early Bird Fees
Module 1 - 3 days Dubai Kuala Lumpur	US\$3,190	US\$2,500	US\$2,875

PSC MODULE 1+2

Module/Venues	Full Fees	Team Fees	Early Bird Fees
Module 1+2 - 5 days Kuala Lumpur	US\$5,000	US\$4,000	US\$4,500

Early Bird Payment Dates	Dubai: 25 February 2019 Kuala Lumpur: 6 May 2019
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ENQUIRIES & REGISTRATIONS TO

The Conference Connection Inc.,
P.O. Box 1736 Raffles City, Singapore 911758
or PSC Secretariat at Conference Connection Pte Ltd
(ROC: 199405166R)
135 Middle Road #05-01, Bylands Building Singapore 188975
Tel: (65) 6338 0064 Fax: (65) 6338 4090
Email: psc@cconnection.org
Website: www.cconnection.org/events/pscmodule1n2

REGISTRATION CONDITIONS

- All registrations must be on the prescribed form and/or in writing.

- The organisers reserve the right not to accept prior and on-site registrations without payment.
- Delegates whose payments are not received before the event, are required to furnish proof of payment on-site.
- Staff at the event will request a credit card guarantee without proof of payment.
- The organisers reserve the right to impose conditions of entry for walk in delegates.

PAYMENTS

- All payments must be in US Dollars by Inter-Bank transfers within fourteen days of receipt of invoice. (Bank details will be provided upon receipt of registration.)
- Please quote (event name and code invoice number) and delegate name for bank transfers.
- Please instruct your bank to remit the full amount, nett of bank charges.

HOTEL ACCOMMODATION

Delegates will be responsible for their own hotel and visa arrangements. Special rates have been secured at the respective venue hotels for all confirmed delegates. Please request for a hotel reservation form.

CANCELLATION AND SUBSTITUTION POLICY

- Cancellations notified in writing by letter or fax before the FIRST CUTOFF DATE, will be levied an administrative fee of 5% for paid cancellations and 10% for unpaid cancellations.

DISCLAIMER - The organisers will not accept liability for non-approval of visas, individual transport delays and transport disruption, and in such circumstances, our normal cancellation rules will apply. Where matters beyond the reasonable control of the organisers impair or prevent the organisers from being able to perform their obligation under this event, the client releases the organisers from any liability, incidental or consequential, to such matters.

Venues	1 st Cut Off	2 nd Cut Off
Dubai	17 March 2019	24 March 2019
Kuala Lumpur	27 May 2019	9 June 2019

- Paid cancellations notified between the FIRST and SECOND CUTOFF DATE will be given a 50% refund and a set of the presentation materials.
- No refund for paid cancellations received after the SECOND CUTOFF DATE but delegates can be substituted if the organisers receive prior notification.
- For registrations invoiced and unpaid but cancelled after the SECOND CUTOFF DATE, 50% of the fees will be charged and one set of the presentation materials will be given (post-event).

VISA APPLICATION & PROCEDURES

Please check with your travel agents or with the relevant embassy in your country of residence. If required, delegates may request for a letter of invitation for their visa application. *Please do not send visa applications to the organisers.*

DATA PROTECTION

Any client information (name, address and contact details) obtained during your registration/order will be added to our database and may be used by Conference Connection to provide you with further information on its products and services. Conference Connection may make this information available to associated partners for marketing purposes. To restrict or update your particulars please contact **database@cconnection.org**

REGISTRATION FORM

Yes! Please register me for:

- Module 1: Dubai, 7-9 April 2019
 Kuala Lumpur, 17-19 June 2019
- Module 1+2: Kuala Lumpur, 17-21 June 2019

Please Tick (✓) Accordingly:

1. REGISTRATION FEES

- PSC MODULE 1

Module/Venues	Full Fees	Team Fees	Early Bird Fees
Module 1 - 3 days Dubai/ Kuala Lumpur	<input type="checkbox"/> US\$3,190	<input type="checkbox"/> US\$2,500	<input type="checkbox"/> US\$2,875

- PSC MODULE 1+2

Module/Venues	Full Fees	Team Fees	Early Bird Fees
Module 1+2 - 5 days Kuala Lumpur	<input type="checkbox"/> US\$5,000	<input type="checkbox"/> US\$4,000	<input type="checkbox"/> US\$4,500

Early Bird Payment Dates	Dubai: 25 February 2019 Kuala Lumpur: 6 May 2019
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2. PAYMENT

- I am sending payment by telegraphic transfer. *Please send full details.*
 I will need an original invoice

3. ACCOMMODATION

- Please send me a hotel/visa form

4. IN-HOUSE TRAINING

- Please send me further information on in-house training programmes

Please print in block letters and return to:

The Conference Connection Inc., P.O. Box 1736 Raffles City, Singapore 911758
or PSC Secretariat at Conference Connection Pte Ltd (ROC: 199405166R)
135 Middle Road #05-01, Bylands Building Singapore 188975
Tel: (65) 6338 0064 Fax: (65) 6338 4090 Email: psc@cconnection.org
Website: www.cconnection.org/events/pscmodule1n2

CC/412/415/19 WB

First Name (Mr/Ms/Dr) _____

Surname _____

Job Title _____

Nationality _____

Company _____

Address _____

Country _____ Postal/Zip Code _____

Tel _____ Fax _____

Email _____

Name & Title of Approving Manager _____

Email of Approving Manager _____

Special Dietary Requirements (if any) _____

Main Business Activity _____

ALL REGISTRATIONS MUST BE ACCOMPANIED BY PAYMENT

(For more than one delegate, please photocopy the registration form)